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Mud Motor Specification Sheet

3.75" 4/5 3.5 (1.55) 3.75" OD, 4/5 Lobe, 3.5 Stages

Physical Data

Bit size range	Bit box connection	Top sub connection	Maximum weight on bit	Maximum overpull
4 3/4" - 5 7/8"	2 7/8" Reg	2 7/8" Reg	11,000 lbs	115,000 lbs

Recommended Drilling Fluid Properties

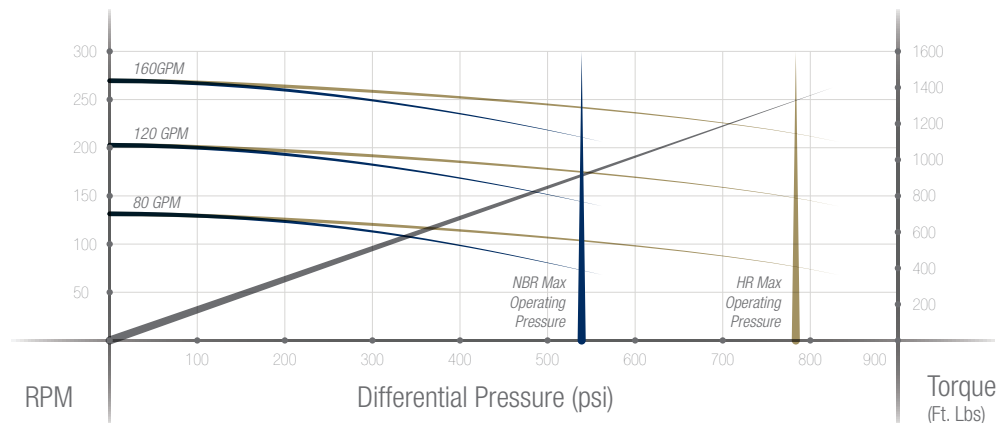
Sand content (Maximum)	Low gravity solids (LGS) (Maximum)	Total solids (Maximum)	pH	Aniline point (OBM) (Minimum)	Chlorides (Maximum)	Lost circulation material (LCM)
Trace	4%	8%	8 to 10	165° F	150,000 ppm	Thoroughly mix before pumping downhole

Performance Specifications

	Rev / Gal	Flow range	Speed range	Max operating diff pressure	Torque at max operating diff pressure	Stall diff pressure	Torque at stall pressure	Max temp for max operating diff pressure
NBR	1.55	80 - 160 GPM	124 - 248 RPM	525 psi	861 ft. lbs	788 psi	1,292 ft. lbs	150° F*
HR	1.55	80 - 160 GPM	124 - 248 RPM	788 psi	1,292 ft. lbs	1,181 psi	1,937 ft. lbs	150° F*

* For temperatures exceeding 150° F, please refer to Hunting's derating of differential pressure due to downhole temperature.

- HR Elastomer •
- NBR Elastomer •
- Torque •



Dimensional Data

Continuous Maximum Rotary RPM

	Bit to Bend	Bit to Stabilizer	Overall Length	1.25° Bend	1.50° Bend	1.83° Bend	2.12° Bend	2.38° Bend
Straight	NA	NA	21 ft. 6 in	Straight Configuration: 80 RPM				
Fixed Bend	50"	NA	18 ft	60	50	40	30	20
Adjustable	50"	NA	18 ft	60	40	Not Recommended	Not Recommended	Not Recommended

Predicted Build Rates *Degrees / 100 Ft.*

Hole Size	Configuration	1.25° Bend	1.50° Bend	1.83° Bend	2.12° Bend	2.38° Bend
4 3/4" Hole	Slick	9.11	11.89	15.56	18.78	21.69
	Stabilized					
5 7/8" Hole	Slick	1.95	4.73	8.40	11.62	14.51
	Stabilized					